

Residential Smart PV Solution Quick Guide

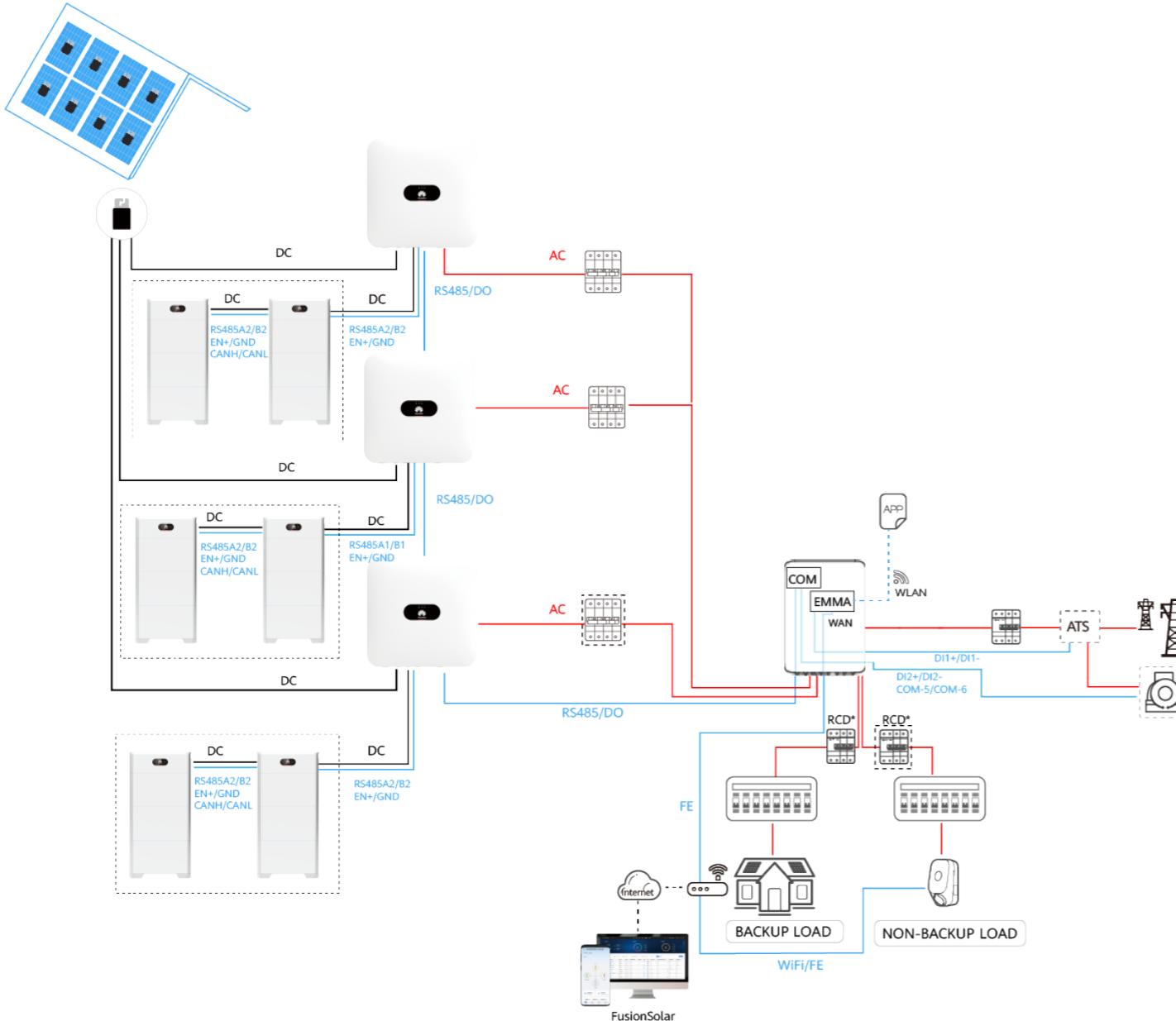
(Three-Phase PV+ESS Scenario + SmartGuard Networking)

Issue: 03
Date: 2025-07-01



1 Networking

Connecting All Loads to the SmartGuard



* The figure uses the LUNA2000-(5-30)-S0 as an example.

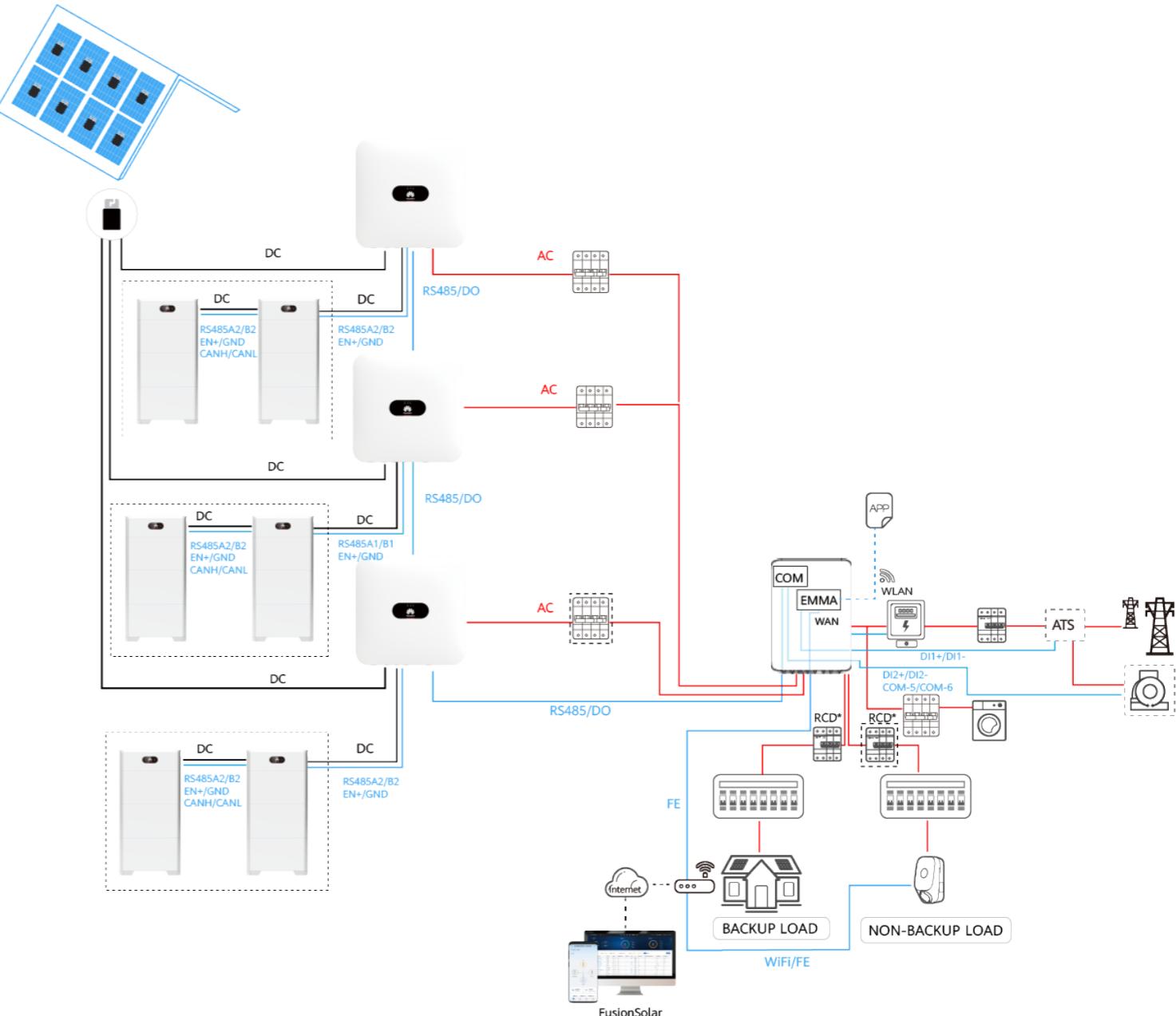
DANGER

- An RCD must be installed for the backup load. During off-grid operation, the main circuit breaker does not provide protection. Electric leakage on the loads may result in electric shocks.
- A main circuit breaker with the leakage protection function must be installed. Its rated residual operating current must be \geq Number of M1 or MA0 inverters \times 100 mA or \geq Number of M80 inverters \times 300 mA.

NOTE

- Both the EMMA in the SmartGuard and the Smart Dongle provide communication capabilities. Only either of them can be installed in a power plant for networking. Otherwise, communication between devices will be abnormal.
- If a charger is configured, the charger must be installed on the non-backup load port.

Connecting Some of Loads to the SmartGuard



NOTE

The three-phase SmartGuard supports a maximum load current of 63 A. If the load current exceeds 63 A, only some of loads can be connected to it. In addition, a power meter needs to be connected between the three-phase SmartGuard and the main circuit breaker.

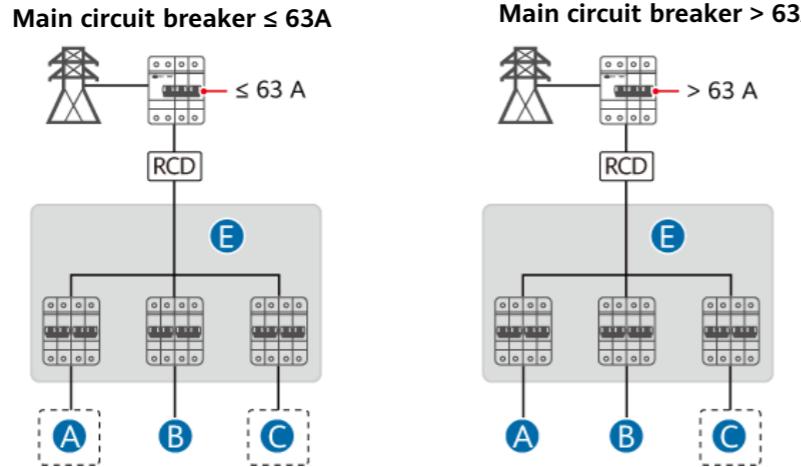
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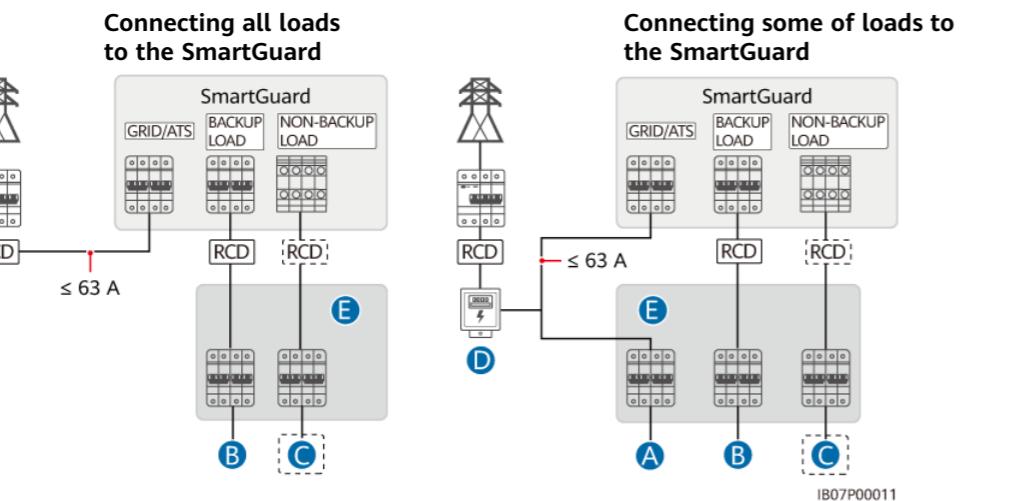


1 Networking

If the main circuit breaker's rating is 63 A or less, you can connect all or some of the loads to the SmartGuard. However, if the rating is greater than 63 A, you can connect only some of the loads to the SmartGuard. (Dashed boxes indicate optional components.)



Loads connected to the SmartGuard (dashed boxes indicate optional components)



(A) Load not connected to the SmartGuard

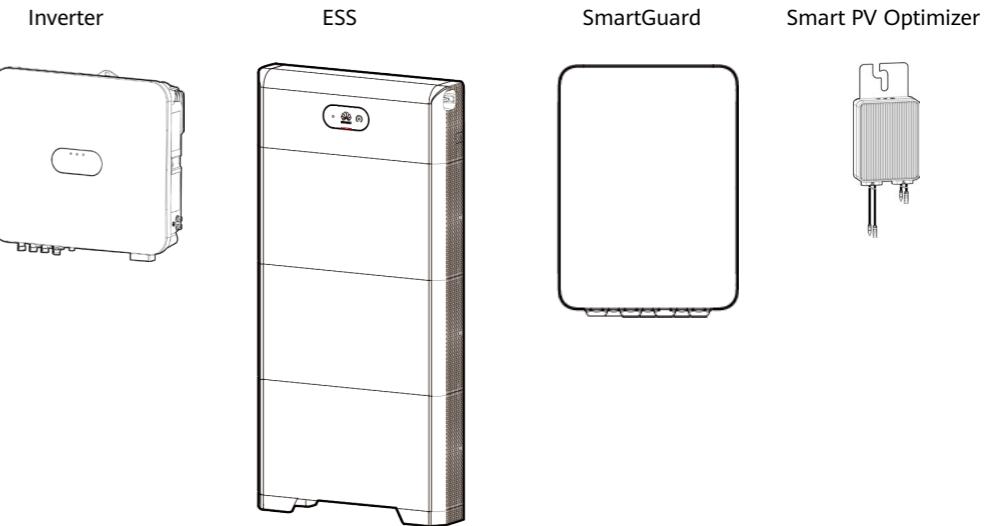
(B) Backup load

(C) Non-backup load

(D) Power meter

(E) AC power distribution box

2 Product Overview



Component	Model	Description
Inverter	SUN2000-(3KTL-10KTL)-M1 SUN2000-(12K-25K)-MBO series SUN5000-(17K, 25K)-MBO series SUN2000-(5K-12K)-MAP0 series SUN5000-(8K, 12K)-MAP0 series	<ul style="list-style-type: none"> M1/MBO: Only one inverter is supported. MAP0: A maximum of three inverters are supported. The SUN2000-(5K-12K)-MAP0 inverter cannot be cascaded with other inverters. SUN5000 inverters cannot be cascaded with SUN2000 inverters. Optimizers must be configured for all PV modules connected to a SUN5000 inverter. Otherwise, the inverter cannot be started.
Energy storage system (ESS)	LUNA2000-(5-30)-S0 LUNA2000-S1	<ul style="list-style-type: none"> Each M1/MAP0 can connect to a maximum of two ESSs, and each MBO can connect to a maximum of four ESSs. (each battery terminal can connect to a maximum of two batteries) The LUNA2000-(5-30)-S0 and LUNA2000-S1 cannot connect to the same inverter in a parallel system. If inverters are cascaded, the LUNA2000-(5-30)-S0 and LUNA2000-S1 cannot connect to different inverters.
SmartGuard	SmartGuard-63A-T0 SmartGuard-63A-AUTO	Works with the inverter, ESS, grid, and home appliances to achieve smart management on home power consumption, grid detection, and on/off-grid switchover.
Smart PV Optimizer	SUN2000-450W-P2 SUN2000-600W-P MERC-600W-PA0 MERC-(1300W, 1100W)-P	<p>For details about the optimizer supported by the inverter, see:</p> <ul style="list-style-type: none"> SUN2000 Smart PV Optimizer User Manual MERC-600W-PA0 Smart PV Optimizer User Manual MERC-(1300W, 1100W)-P Smart PV Optimizer User Manual

NOTE

- The information in this document is subject to change without notice. Every effort has been made in the preparation of this document to ensure accuracy of the contents, but all statements, information, and recommendations in this document do not constitute a warranty of any kind, express or implied.
- For details about the solution components, installation, and cable connections, see the corresponding user manuals and quick guides.
- The cable colors involved in this document are for reference only. Select cables in accordance with local cable specifications.

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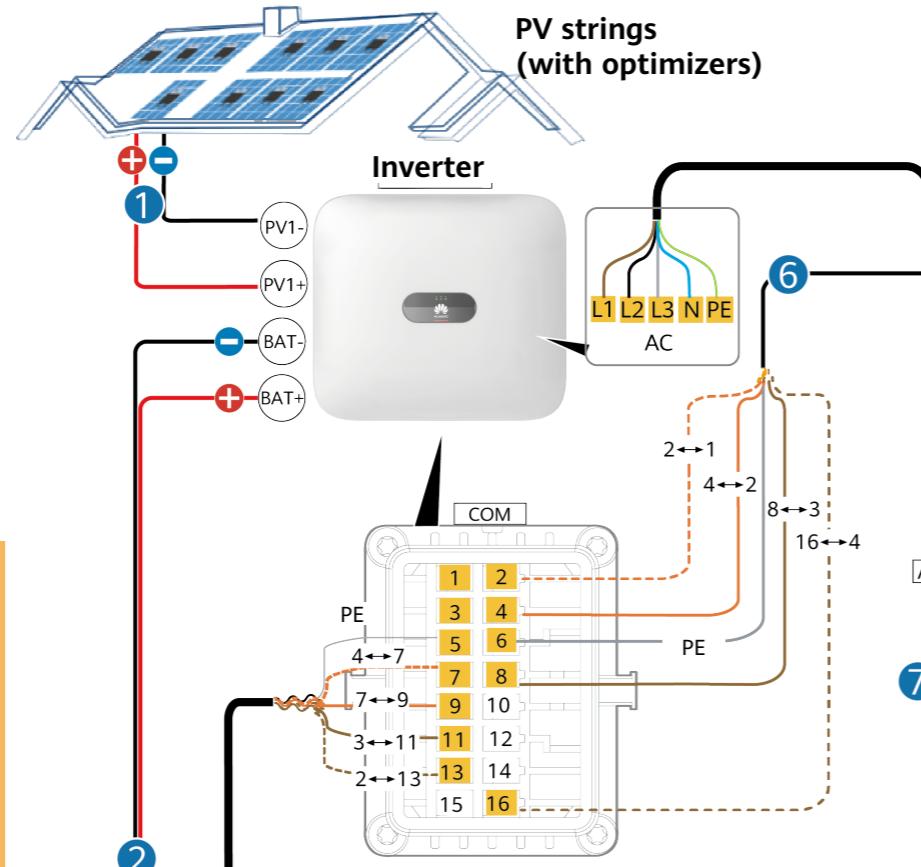
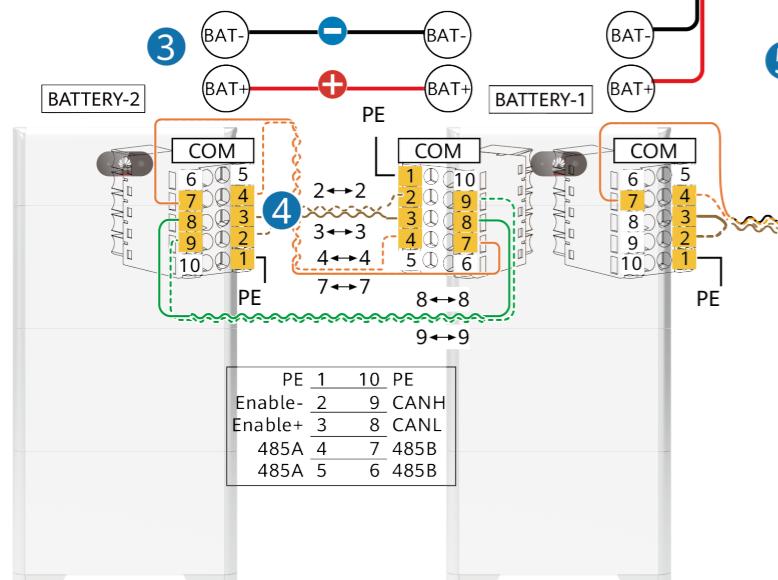
3 Cable Connections (Three-Phase Inverter M1/MB0 + ESS S0 + SmartGuard)

DANGER

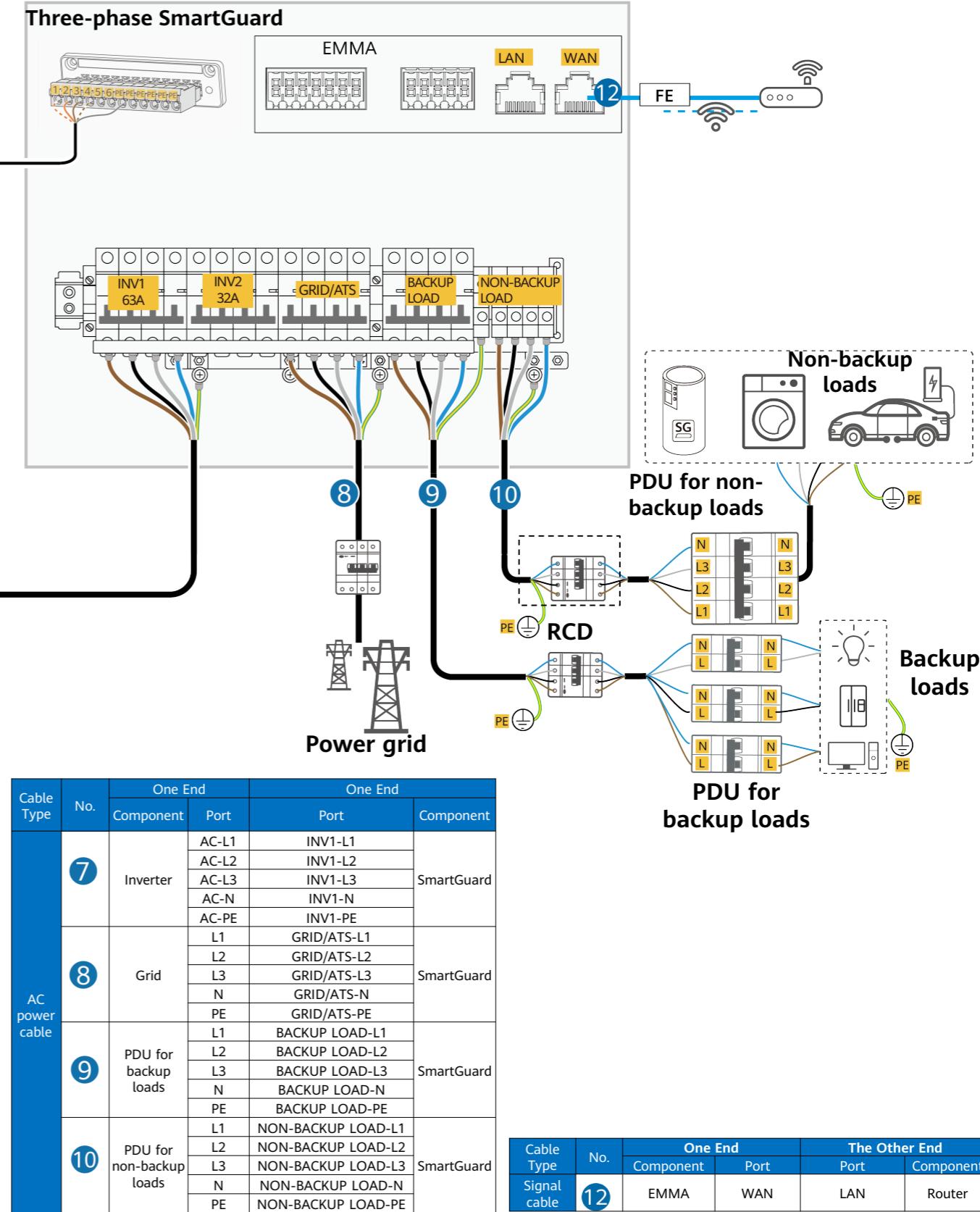
- Before connecting cables, ensure that all switches are OFF. Otherwise, electric shocks may occur.
- An RCD must be installed before the backup load. During off-grid operation, the main circuit breaker does not provide protection. Electric leakage on the load may result in electric shocks.
- A main circuit breaker with the leakage protection function must be installed. Its rated residual operating current must be \geq Number of M1 inverters x 100 mA or \geq Number of MB0 inverters x 300 mA..

NOTICE

- Signal cables must be outdoor shielded twisted pair cables.
- Only one inverter can be connected to the SmartGuard.
- The PEN of the SmartGuard-63A-T0 backup power port must be connected, but the PEN of the SmartGuard-63A-AUTO backup power port does not need to be connected.



Cable Type	No.	One End		The Other End	
		Component	Port	Port	Component
DC power cable	1	Inverter	PV1+	Positive terminal	PV strings
			PV1-	Negative terminal	
DC power cable	2	Inverter	BAT+	BAT+	ESS 1
			BAT-	BAT-	
DC power cable	3	ESS 1	BAT+	BAT+	ESS 2
			BAT-	BAT-	
Signal cable	4	ESS 1	COM-2 (left)	COM-2 (right)	ESS 2
			COM-3 (left)	COM-3 (right)	
			COM-4 (left)	COM-4 (right)	
			COM-7 (left)	COM-7 (right)	
			COM-8 (left)	COM-8 (right)	
			COM-9 (left)	COM-9 (right)	
			COM-13	COM-2 (right)	
			COM-11	COM-3 (right)	
			COM-7	COM-4 (right)	
Signal cable	5	Inverter	COM-9	COM-7 (right)	ESS 1
			COM-5	COM-1 (right) (shield layer)	
			COM-2	COM-1	
			COM-4	COM-2	
			COM-8	COM-3	
Signal cable	6	Inverter	COM-16	COM-4	SmartGuard

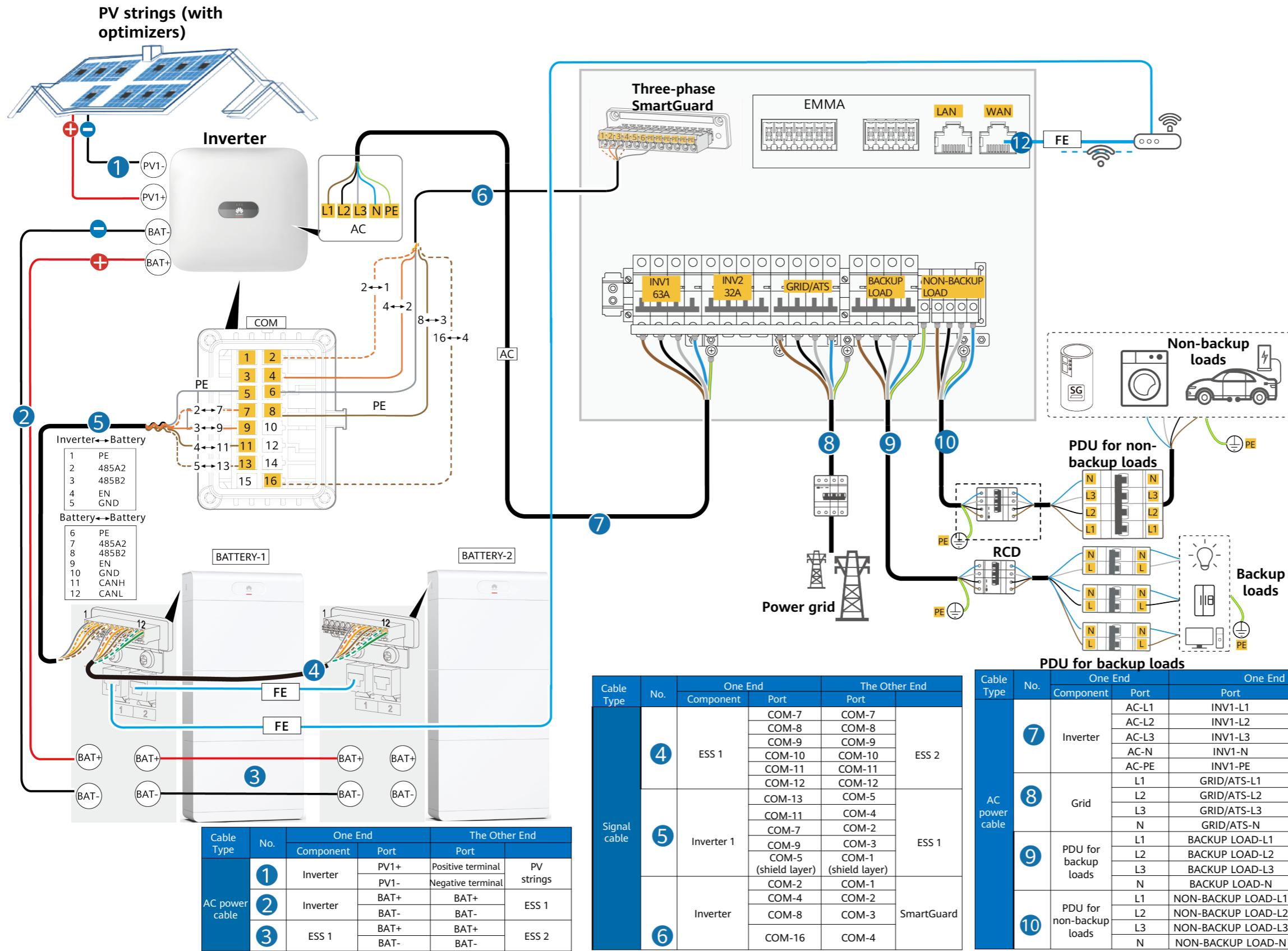


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3 Cable Connections (Three-Phase Inverter M1/MB0 + ESS S1 + SmartGuard)



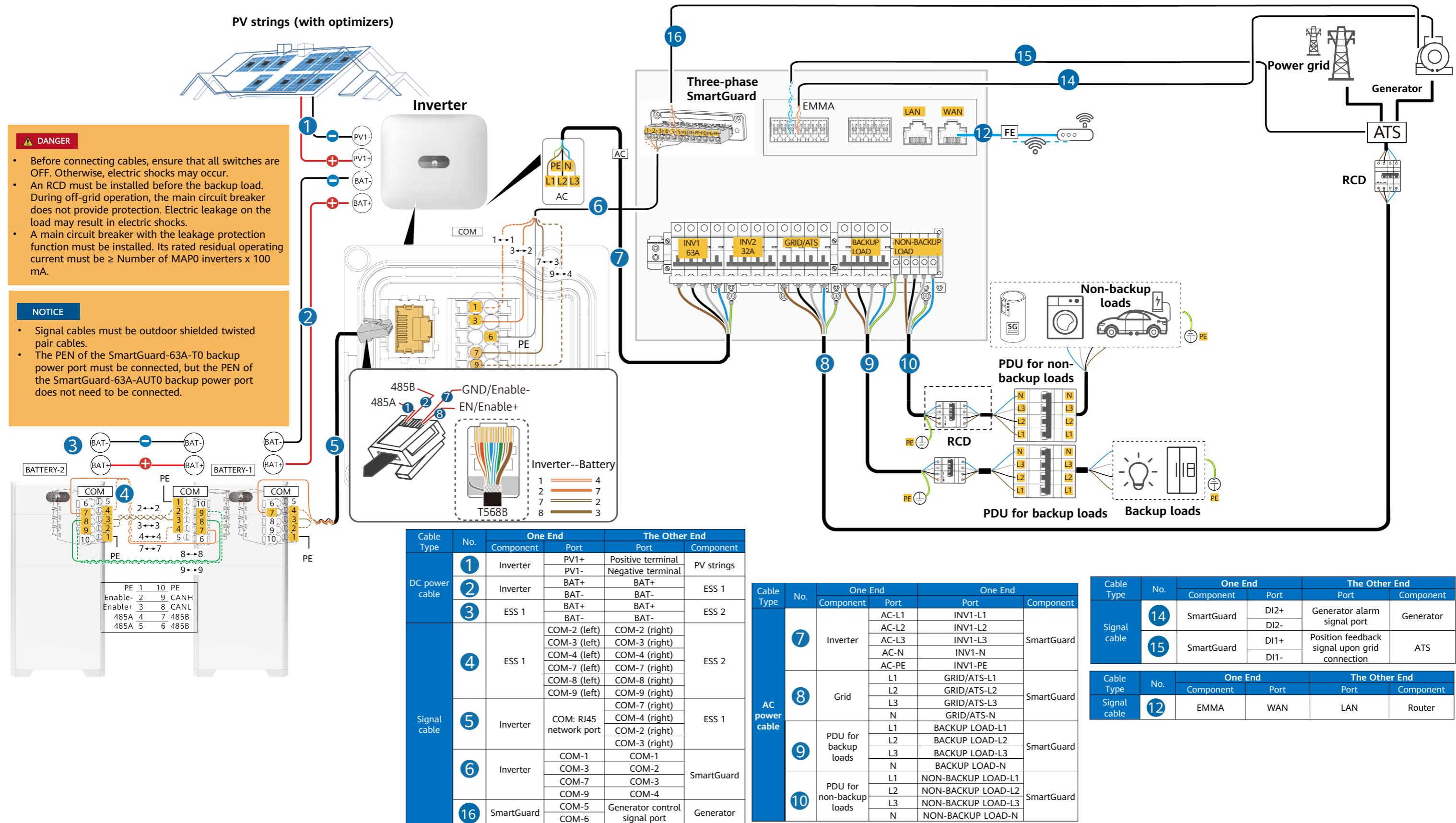
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Cable Connections (Three-Phase Inverter MAP0 + ESS S0 + SmartGuard Connected to All Loads)



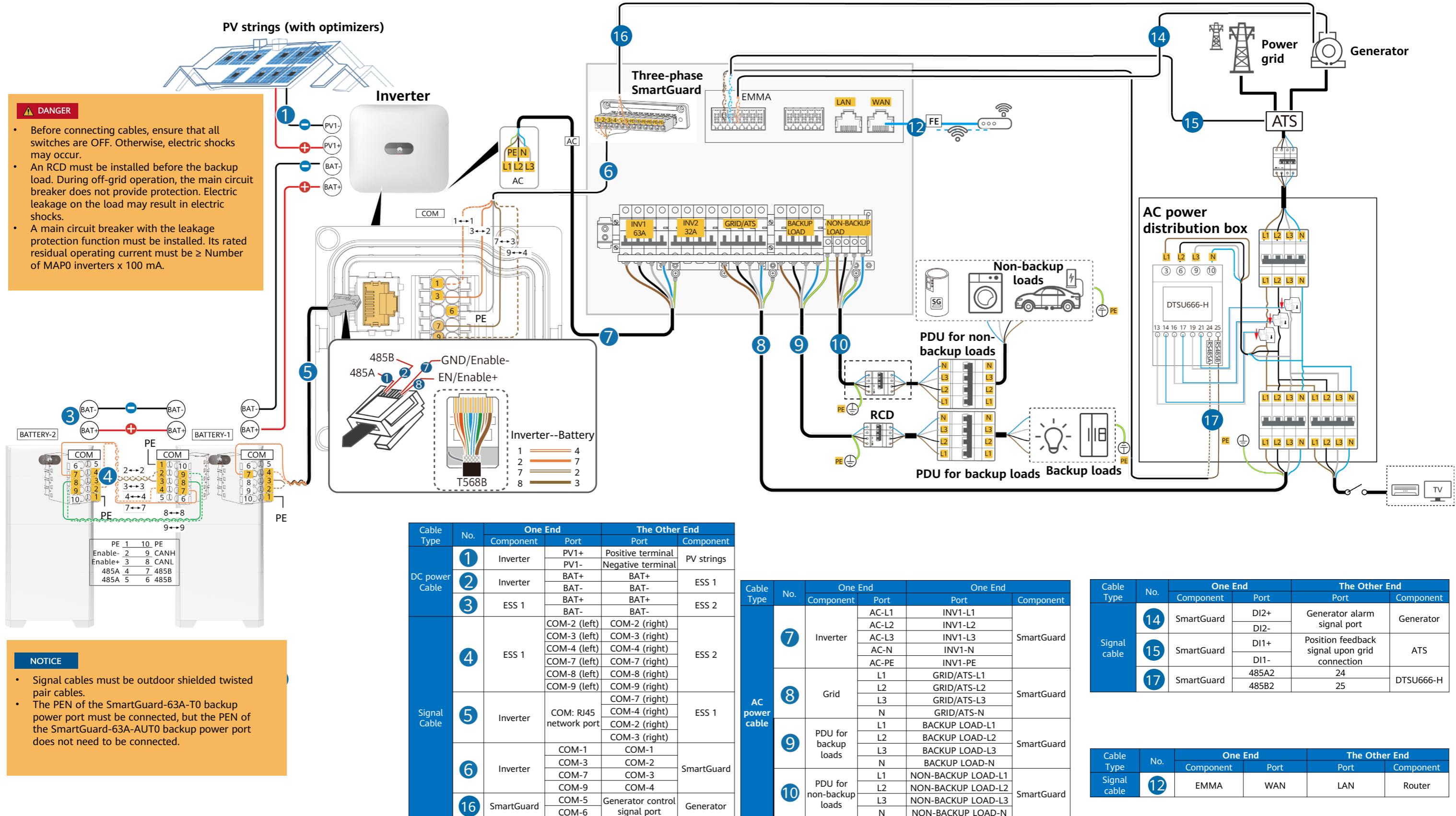
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3

Cable Connections (Three-Phase Inverter MAP0 + ESS S0 + SmartGuard Connected to Some of Loads)



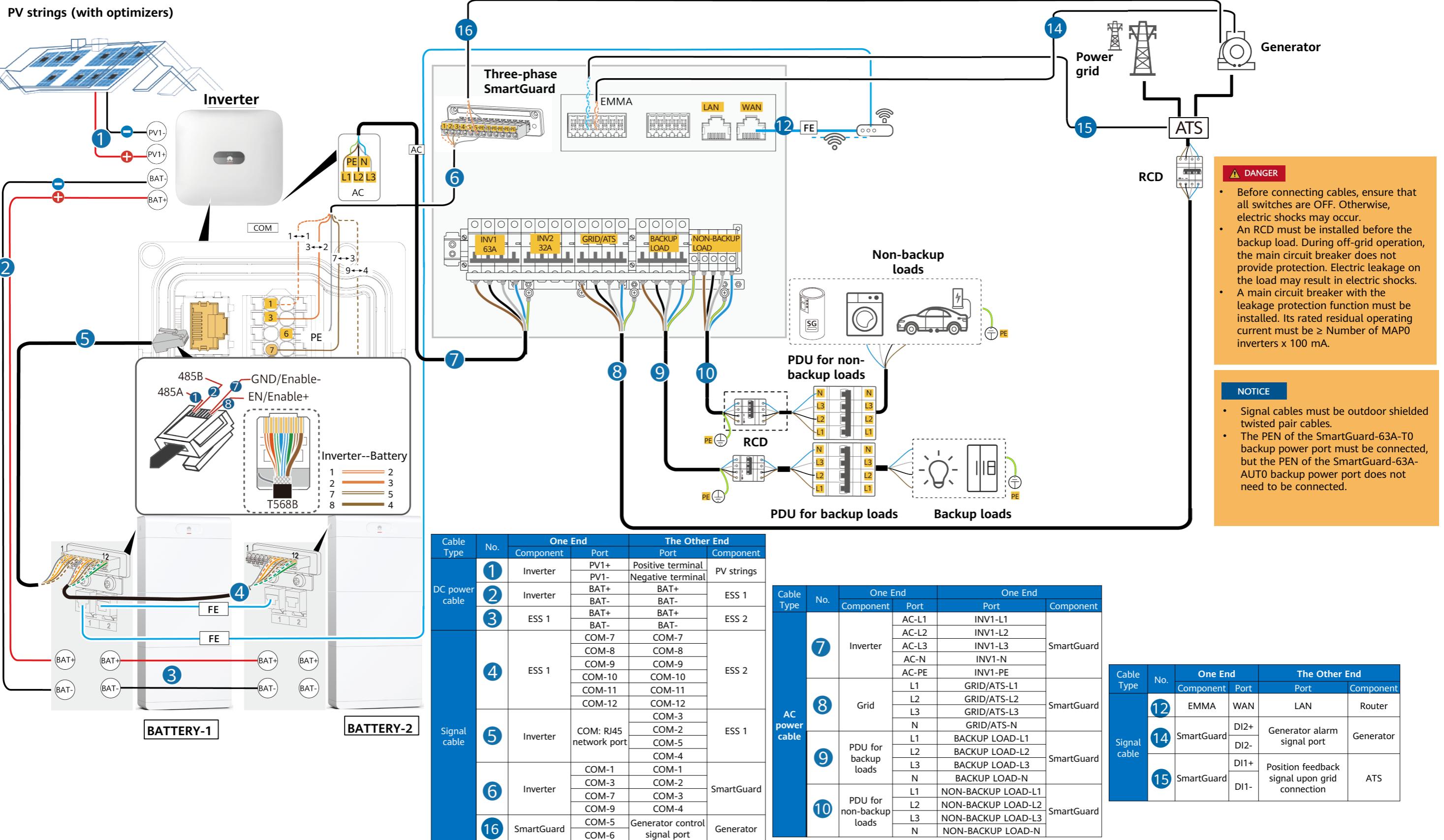
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Cable Connections (Three-Phase Inverter MAP0 + ESS S1 + SmartGuard Connected to All Loads)

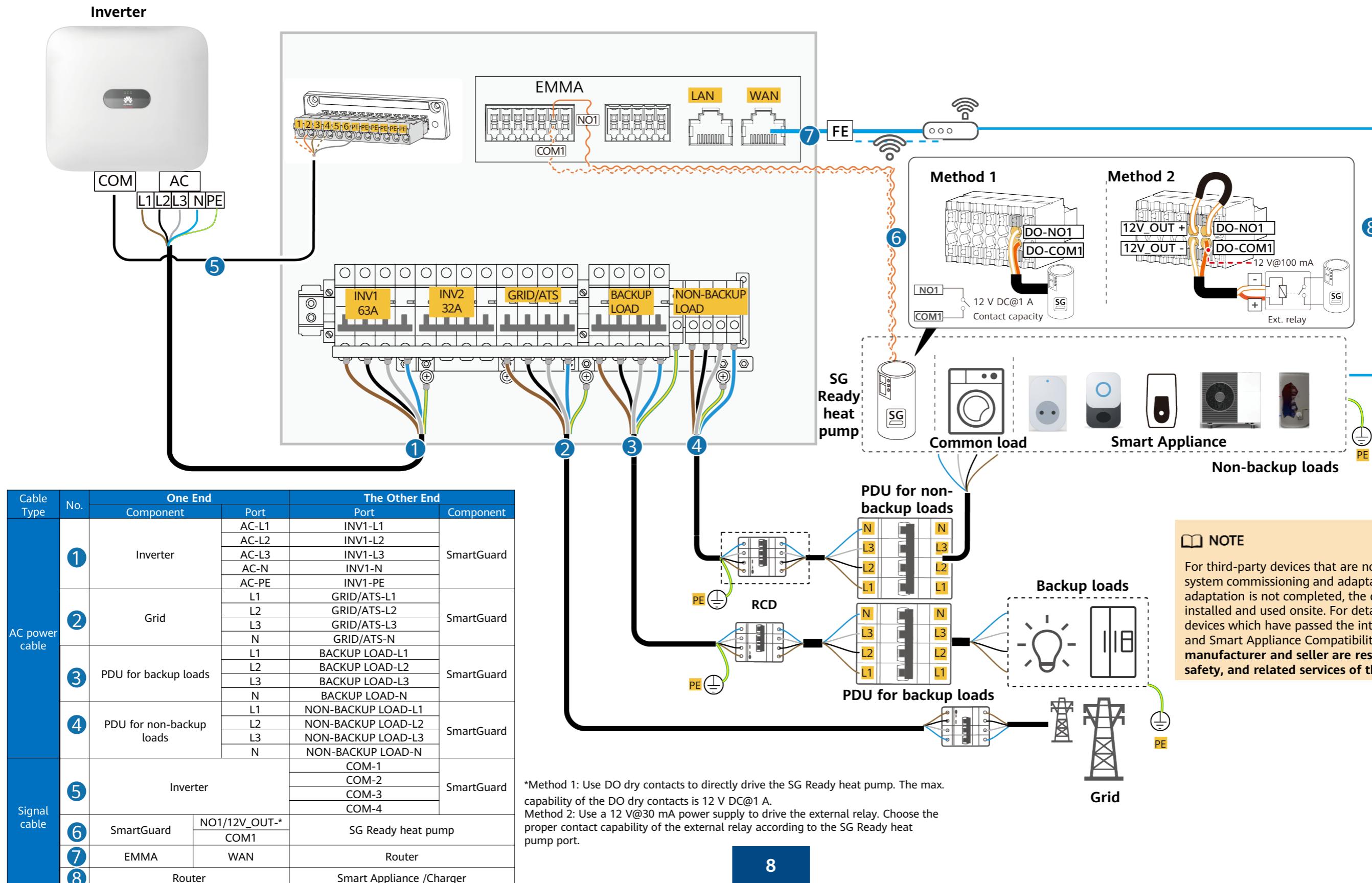


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3 Cable Connections (Smart Appliance Networking)



- *Method 1: Use DO dry contacts to directly drive the SG Ready heat pump. The maximum capability of the DO dry contacts is 12 V DC@1 A.
- Method 2: Use a 12 V@30 mA power supply to drive the external relay. Choose the proper contact capability of the external relay according to the SG Ready heat pump port.

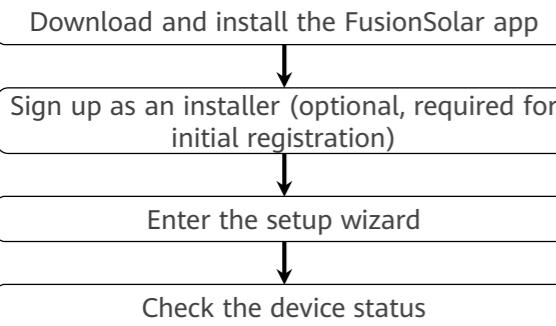
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4 System Commissioning

App-based Deployment Procedure



Downloading and Installing the FusionSolar App

- Search for FusionSolar in the app store to download the app.
- Scan the QR code below to download the app.



Huawei FusionSolar

Commissioning Instructions

For details about installer registration, setup wizard, and common parameter settings, see the [FusionSolar App Quick Guide \(EMMA\)](#).



Scan for instructions